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7. Interest Charged to Construction - Credit8. Interest Expense - Other248,59. Other Deductions352,120. Total Cost of Electric Service (12 thru 19)321,426,621. Patronage Capital & Operating Margins (1 minus 20)9,560,722. Non Operating Margins - Interest130,4		4,897	13,310,154	1,020,354
8. Interest Expense - Other248,59. Other Deductions352,120. Total Cost of Electric Service (12 thru 19)321,426,621. Patronage Capital & Operating Margins (1 minus 20)9,560,72. Non Operating Margins - Interest130,4			10,010,101	1,020,304
9. Other Deductions352,10. Total Cost of Electric Service (12 thru 19)321,426,61. Patronage Capital & Operating Margins (1 minus 20)9,560,72. Non Operating Margins - Interest130,4		553,226	247,500	56,993
D. Total Cost of Electric Service (12 thru 19)321,426,6 C. 1. Patronage Capital & Operating Margins (1 minus 20)9,560,72. Non Operating Margins - Interest130,4	4	,604,775	327,545	2,316,862
A1. Patronage Capital & Operating Margins (1 minus 20) 9,560,7 22. Non Operating Margins - Interest 130,4		,596,568	331,994,920	30,398,442
2. Non Operating Margins - Interest 130, 4	6 2,	,872,044	6,941,790	240,167
	6 2, 3 330,		109,243	9,278
Construction	6 2, 3 330, 3 9,	116.667	,	5,210
4. Income (Loss) from Equity Investments	6 2, 3 330, 3 9,	116,667		
5. Non Operating Margins - Other 127,6	6 2, 3 330, 3 9,	116,667		20
6. Generation and Transmission Capital Credits 2,052,2	6 2, 3 330, 3 9, 9		0	3,387,000
7. Other Capital Credits and Patronage Dividends 1,230,7	6 2, 3 330, 3 9, 9	121,913		
12.1.2.1.2.1.2.1.2.1.2.1.2.1.2.1.2.1.2.	6 2, 3 330, 3 9, 9	121,913 ,598,561	3,700,000	0
9. Patronage Capital or Margins (21 thru 28) 13,101,8	6 2, 3 330, 3 9, 9	121,913		0

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE					BORROWER DESIGNATION						
	RU	RAL UTILITIES SERVICE			FL0016						
	FINANCIA	L AND OPERATING R	REPORT								
	ELE	CTRIC DISTRIBUTIO	N		PERIOD ENDED						
INST	RUCTIONS - See help in the	he online application.			December, 2013						
	PART B. DATA ON TRANSMISS					ND DISTRIBUTION PLANT					
	YEAR-TO-DA						YEAR-TO				
	ITEM	LAST YEAR (a)	ТН	IS YEAR (b)	ITEM LAST YEAR (a)		THIS YEAR (b)				
1. N	New Services Connected	4,061		5,180	5. N	Miles Transmission	50.00	50.00			
2. S	ervices Retired	168		35		Miles Distribution – Overhead	6,860.00	6,859.00			
3. T	otal Services in Place	198,081		203,030		Miles Distribution - Underground	4,813.00	4,917.00			
4. Io	lle Services	10.005		10 505	8.	Total Miles Energized					
(Exclude Seasonals)	19,305		18,787		(5+6+7)	11,723.00	11,826.00			
				PART C. BAL	ANCI	E SHEET					
	ASSE	TS AND OTHER DEBI	TS			LIABILITIES A	ND OTHER CREDITS				
1.	Total Utility Plant in Servi	ice		678,825,864	30.	Memberships		809,379			
2.	Construction Work in Prog	gress		24,295,830	31.	Patronage Capital		188,786,810			
3.	Total Utility Plant (1 +	- 2)		703,121,694	32.	Operating Margins - Prior Years		32,092			
4.	Accum. Provision for Dep	preciation and Amort.		153,465,556	33.	Operating Margins - Current Yea	14,522,280				
5.	Net Utility Plant (3 - 4))		549,656,138	34.	Non-Operating Margins	257,951				
6. Non-Utility Property (Net)				0	35.	Other Margins and Equities	2,581,470				
7. Investments in Subsidiary Companies				0	36.	Total Margins & Equities (30	thru 35)	206,989,982			
8. Invest. in Assoc. Org Patronage Capital			52,462,629	37.	Long-Term Debt - RUS (Net)		172,909,325				
9. Invest. in Assoc. Org Other - General Funds			0	38.	Long-Term Debt - FFB - RUS G	uaranteed	89,114,429				
10.	Invest. in Assoc. Org Ot	ther - Nongeneral Funds		3,601,033	39.	Long-Term Debt - Other - RUS (0				
11.	Investments in Economic	Development Projects		0	40.	Long-Term Debt Other (Net)	109,012,379				
12.	Other Investments			0	41.	Long-Term Debt - RUS - Econ. I	0				
13.	Special Funds			650,490	42.	Payments – Unapplied	0				
14.	Total Other Property & (6 thru 13)	& Investments		56,714,152	43.	Total Long-Term Debt (<i>37 thru 41 - 42</i>)	371,036,133				
15.	Cash - General Funds			2,251,843	44.	Obligations Under Capital Leases	0				
16.	Cash - Construction Funds	s - Trustee		0	45.	Accumulated Operating Provision and Asset Retirement Obligation		650,490			
17.	Special Deposits			0	46.	Total Other Noncurrent Lial	bilities (44 + 45)	650,490			
18.	Temporary Investments			0	47.	Notes Payable		0			
19.	Notes Receivable (Net)			0	48.	Accounts Payable		29,684,222			
20. 21.	Accounts Receivable - Sal Accounts Receivable - Otl			10,390,124	49.	Consumers Deposits		14,131,472			
21.	Renewable Energy Credits			0	50.	Current Maturities Long-Term D	eht	13,107,996			
23.	Materials and Supplies - E			12,543,035	51.	Current Maturities Long-Term D - Economic Development		0			
				52.	- Economic Development Current Maturities Capital Leases	2	0				
24. 25.	Prepayments Other Current and Accrue	d Assets		10,258,239	52. 53.	Other Current and Accrued Liabi		8,750,628			
	Total Current and Acc					Total Current & Accrued Liab					
26.	(15 thru 25)			36,705,969	54.	(47 thru 53)	**********	65,674,318			
27.	Regulatory Assets			0	55.	Regulatory Liabilities		0			
28.	Other Deferred Debits			10,594,731	56.	Other Deferred Credits		9,320,067			
29.	Total Assets and Other (5+14+26 thru 28)	r Debits		653,670,990	57.	Total Liabilities and Other C (36 + 43 + 46 + 54 thru 56)	redits	653,670,990			

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION									
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION										
INSTRUCTIONS - See help in the online application. PERIOD ENDED December, 2013										
PART D. NOTES TO FINANCIAL STATEMENTS										
 Unbilled revenue of \$9,929,584 is included in Part A, Line 1b and 1d. \$26,352,651 reclassified from Part C, Line 40. Short term obligations expected to be refinanced in 2014. 										
 Impairment of assets of \$2,220,972.25 is include Prepaid pension of \$10,332,264 included in Part 										

BORROWER DESIGNATION FL0016
PERIOD ENDED December, 2013
N LOAN DEFAULT NOTES

	ບາ	NITED		PARTMEN		AGRICULTU ICE	RE		BORROV	VER	DESIG	NATION	FL0016		
	FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION						PERIOD	PERIOD ENDED December, 2013							
INS	STRUCTIONS - See h	nelp in	the online a	pplication	ı.										
PLANT ITEM]	PART E. CHANGES IN UTILITY PLANT BALANCE BEGINNING OF YEAR (a) (b)		RETIREMENTS (c)		MENTS	ADJUSTMENTS AND TRANSFERS (d)		BALANCE END OF YEAR (e)				
1.	Distribution Plant					`	557,153,475	41	1,247,155		~ ~ ~	25,992	(2,418,	078)	577,756,56
2. General Plant					52,882,655		6,899,569			89,450	(123,		57,669,11		
3.	Headquarters Plant						25,893,052		799,506		, -	5,526			26,687,03
4.	Intangibles						124		,						12
5.	Transmission Plant						10,673,121	(6,836,366		1,1	43,353			16,366,13
6.	Regional Transmissi Operation Plant	on and	Market												
7.	All Other Utility Plan	nt					224,773						122	2,125	346,898
8.	Total Utility Plan	t in Sei	rvice (1 thr	<i>u</i> 7)		6	546,827,200	55	5,782,596		21,3	64,321	(2,419,	611)	678,825,864
9.	Construction Work is	n Progi	ress				18,960,157	Į	5,335,673						24,295,830
10.	. Total Utility Plant (8 + 9)				665,787,357		61	1,118,269	21,364,321		54,321	(2,419,611)		703,121,694	
						PA	RT F. MATER	IALS	S AND SUPP	LIES	5				
	ITEM	BEGI	BALANC INNING O (a)		AR PURCHASED SALVAGED (b) (c)		,	USED (NET (d)			OLD (e)	ADJUSTME (f)	INT	BALANCE END OF YEAR (g)	
1.	Electric			75,117	23.				25,146,8	369		132,971		909)	12,543,03
2.	Other		,	0	- ,				-, -, -			,			
PART G.							ART G. SERVIO	CE IN	NTERRUPTI	ONS	5		4		
						AVERAGE MINUTES PER CO			CONSUMER	NSUMER BY CAUSE					
	ITEM		POWER	A SUPPLI	ER	R MAJOR EVENT (b)			PLANNED (c)			AL	LL OTHER (d)		TOTAL (e)
1.	Present Year			3.8	870		.730				.680	74.650			79.930
2.	Five-Year Average			8.2	220		10.470				.620		85.710		106.020
					P	ART H. EM	PLOYEE-HOU	1				ICS		-	
1.	Number of Full Time	-	-				403		Payroll - Exp						19,014,392
2.	Employee - Hours W		-				818,676	-	Payroll – Cap		zed			_	6,666,056
5.	Employee - Hours W	orked	- Overtime				50,390 PART I. PATR		Payroll - Othe						6,779,372
	ITEM						DESCRIPTIO		AGE CAPITA	L		TH	IIS YEAR (a)		CUMULATIVE (b)
1. (Capital Credits - Distr	ribution	15	a. Gener	al Ret	irements							2,887,288		30,612,629
b. Special			al Reti	irements							0		7,895,968		
				c. Tot	tal Ret	tirements (a	+ <i>b</i>)						2,887,288		38,508,597
2. (Capital Credits - Rece	eived				ved From Rea	tirement of Patro wer	nage	Capital by						
							irement of Patron ided to the Electr						582,343		
				c. Tot		sh Received							582,343		
					PAI	RT J. DUE I	FROM CONSU	-						_	
1	Amount Due Over 60	Days		\$			493,989	2.	Amount Writ	ten (Off Duri	ng Year		\$	238,510

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION					BORROWE	ER DESIGNATIO	DN FL0016				
INSTRUCTIONS - See help in the online application					PERIOD EN	PERIOD ENDED December, 2013					
PART K. kWh PURCHA				CHASED AND T	ASED AND TOTAL COST						
No	ITEM	SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		
1	Seminole Electric Coop, Inc (FL0041)	21554	Solar Photovoltaic	Solar - photvoltaic	2,973,568,515	232,724,103	7.83	(3,618,116)	514,460		
	Total				2,973,568,515	232,724,103	7.83	(3,618,116)	514,460		

	UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION FL0016							
INSTRU	CTIONS - See help in the online application	PERIOD ENDED December, 2013							
	PART K. kWh PURCHASED AND TOTAL COST								
No	No Comments								
1									

	UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION FL0016		
INSTR	UCTIONS - See help in the online application.		PERIOD ENDED December, 2013	
	PAR	T L. LONG	-TERM LEASES	
No	NAME OF LESSOR (a)		TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
1	Seminole Electric Cooperative, Inc.	Transmissi	on Lines	514,460
	TOTAL			514,460

	TMENT OF AGRICULTURE ITIES SERVICE	BORROWER DESIGNATION FL0016			
	DPERATING REPORT DISTRIBUTION	PERIOD ENDED December, 2013			
INSTRUCTIONS - See help in the online ap	plication.				
	PART M. ANNUAL MEETING	G AND BOARD DATA			
1. Date of Last Annual Meeting	2. Total Number of Members	3. Number of Members Present at Meeting	4. Was Quorum Present?		
3/23/2013	145,667	1,520	Y		
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members	7. Total Amount of Fees and Expenses for Board Members	8. Does Manager Have Written Contract?		
	9	\$ 218,466	Y		

INSTI	UNITED STATES DEPARTMENT OF AC RURAL UTILITIES SERVIC FINANCIAL AND OPERATING H ELECTRIC DISTRIBUTIO RUCTIONS - See help in the online application.	E REPORT N	BORROWER DESIGNATION FL0016 PERIOD ENDED December, 2013					
No	ITEM	BALANCE END OF YEAR (a)	DEBT SERVICE REQUIR INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)			
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)	172,909,325	6,356,957	4,396,155	10,753,112			
2	National Rural Utilities Cooperative Finance Corporation	48,868,200	2,439,997	3,438,640	5,878,637			
3	CoBank, ACB	33,791,528	777,774	1,935,786	2,713,560			
4	Federal Financing Bank	89,114,429	3,043,044	2,780,729	5,823,773			
5	RUS - Economic Development Loans							
6	Payments Unapplied							
7	Principal Payments Received from Ultimate Recipients of IRP Loans							
8	Principal Payments Received from Ultimate Recipients of REDL Loans							
9	Principal Payments Received from Ultimate Recipients of EE Loans							
10	CoBank Line of Credit	25,289,375						
11	Bank of America Line of Credit	1,063,276						
	TOTAL	371,036,133	12,617,772	12,551,310	25,169,082			

UNITED STATES DEPARTM RURAL UTILITIE		BORROWER DESIGNATION FL0016 PERIOD ENDED December, 2013						
FINANCIAL AND OPE ELECTRIC DIST								
INSTRUCTIONS - See help in the online	application.							
	PART O. POWER REQUIREM	IENTS DATABASE - ANNUA	L SUMMARY					
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)				
 Residential Sales (excluding seasonal) 	a. No. Consumers Served	167,538	165,313					
	b. kWh Sold	_		1,959,966,166				
	c. Revenue			242,920,601				
2. Residential Sales - Seasonal	a. No. Consumers Served							
	b. kWh Sold							
	c. Revenue	-						
3. Irrigation Sales	a. No. Consumers Served	2,151	2,144					
	b. kWh Sold			15,384,768				
	c. Revenue	-		2,200,653				
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	14,507	14,169	,,				
	b. kWh Sold		,	666,375,214				
	c. Revenue	-		71,477,577				
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	17	17	11,111,511				
	b. kWh Sold	± /	± 7	193,773,122				
	c. Revenue	-		14,362,998				
6. Public Street & Highway Lighting	a. No. Consumers Served	21	21	11,302,550				
	b. kWh Sold			1,126,572				
	c. Revenue	-		256,905				
7. Other Sales to Public Authorities	a. No. Consumers Served	9	9	,				
	b. kWh Sold	-	-	43,768				
	c. Revenue	-		6,649				
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			-,				
	b. kWh Sold							
	c. Revenue	-						
9. Sales for Resale - Other	a. No. Consumers Served							
	b. kWh Sold							
	c. Revenue	-						
10. Total No. of Consumers (lines 1d		184,243	181,673					
11. Total kWh Sold (lines 1b thru 9b)			2,836,669,610				
12. Total Revenue Received From S Electric Energy (<i>lines 1c thru 9c</i>				331,225,383				
13. Transmission Revenue								
14. Other Electric Revenue				9,243,229				
15. kWh - Own Use				4,489,972				
16. Total kWh Purchased		-		2,973,568,515				
17. Total kWh Generated				222 022 614				
 Cost of Purchases and Generation Interchange - kWh - Net 				232,933,614				
 Peak - Sum All kW Input (Metered) 								
Non-coincident Coincident				678,491				

UNITED STATES DEPARTMENT O RURAL UTILITIES SER	BORROWER DESIGNATION FL0016					
FINANCIAL AND OPERATI ELECTRIC DISTRIB	PERIOD ENDED					
			I ERIOD ERIDED E	ecember, 20	013	
INSTRUCTIONS - See help in the online application.	NGUPDOGDANG					
	PARTI	P. ENERGY EFFICIE		1		
		ADDED THIS YE			TOTAL TO DAT	
CLASSIFICATION	No. of	Amount	Estimated	No. of	Amount	Estimated
	Consumers	Invested	MMBTU Savings	Consumers	Invested	MMBTU Savings
	<i>(a)</i>	<i>(b)</i>	(c)	<i>(d)</i>	(e)	(f)
1. Residential Sales (excluding seasonal)	62		1,895	191		5,715
2. Residential Sales - Seasonal						
3. Irrigation Sales						
4. Comm. and Ind. 1000 KVA or Less						
5. Comm. and Ind. Over 1000 KVA						
6. Public Street and Highway Lighting						
7. Other Sales to Public Authorities						
8. Sales for Resale – RUS Borrowers						
9. Sales for Resale – Other						
10. Total	62		1,895	191		5,715

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION FL0016

PERIOD ENDED December, 2013

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

No	DESCRIPTION	INCLUDED (\$)	EXCLUDED (\$)	INCOME OR LOSS (\$)	RURAL DEVELOPMENT
	(a)	(•) (b)	(¢) (c)	(d)	(e)
2	Investments in Associated Organizations				
	NRUCFC Patronage Capital		1,935,339		
	Seminole Electric Patronage Capital		43,298,250		
	CoBank Patronage Capital		471,558		
	Georgia Rural	6,065,941			
	NRUCFC Capital Term Certificates		3,489,416	109,167	
	NISC Patronage Capital	86,949			
	Florida Electric Coop Association	9,517			
	Federated Rural Electric Insurance Exchange	586,945			
	NRUCFC Membership		1,000		
	ERMCO Association Fee	100			
	NRTC Patronage Capital	17,647			Х
	CO-Bank membership		1,000		
	NRUCFC Capital Securities		100,000	7,500	
	Totals	6,767,099	49,296,563	116,667	
5	Special Funds				
	Deferred Compensation		650,490		
	Totals		650,490		
6	Cash - General				
	General Funds	250,000	1,990,892		
	Working Funds	10,951			
	Totals	260,951	1,990,892		
8	Temporary Investments				
	Repurchase Agreement				
	Totals				
9	Accounts and Notes Receivable - NET				
	Accounts Receivables Other	1,189,150			
	Totals	1,189,150			
11	TOTAL INVESTMENTS (1 thru 10)	8,217,200	51,937,945	116,667	

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

PERIOD ENDED December, 2013

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

	PART Q. SECTION II. LOAN GUARANTEES								
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)				
	TOTAL								
	TOTAL (Included Loan Guarantees Only)								

BORROWER DESIGNATION FL0016

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

PERIOD ENDED December, 2013

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

SECTION III. RATIO

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C) of this report]

	SECTION IV. LOANS								
No	ORGANIZATION	MATURITY DATE	ORIGINAL AMOUNT (\$)	LOAN BALANCE (\$)	RURAL DEVELOPMENT				
	(a)	(b)	(c)	(d)	(e)				
1	Employees, Officers, Directors								
2	Energy Resources Conservation Loans								
	TOTAL								

BORROWER DESIGNATION FL0016

1.17 %

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sp control number. The valid OMB control number for this information collection is 057 response, including the time for reviewing instructions, searching existing data source	2-0032. The time required to com	plete this information collec	tion is estimated to average	e 15 hours per				
UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION FL0016						
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		PERIOD ENDED December, 2014 (Prepared with Audited Data)						
INSTRUCTIONS - See help in the online application.	BORROWER NAM	E Sumter Electric	c Cooperative In	c.				
This information is analyzed and used to determine the submitter's financial	situation and feasibility for lo	ans and guarantees. You	are required by contrac	t and applicable				
regulations to provide the information. The information provided is subject t			1	TI				
	CERTIFICATION							
We recognize that statements contained herein concern a m false, fictitious or fraudulent statement may render the								
We hereby certify that the entries in this of the system and reflect the status								
ALL INSURANCE REQUIRED BY PART 1788 OF 7 PERIOD AND RENEWALS HAVE BEEN OB BY THIS REPORT PURSUAN (4	FAINED FOR ALL POLIC	IES DURING THE PE		ING				
X All of the obligations under the RUS loan documents have been fulfilled in all material respects.	und	re has been a default in th er the RUS loan docume cifically described in Par	nts. Said default(s) is/ar					
James Duncan	3/30/2015	cincarly described in Par	t D of this report.					
	DATE							
PART A.S	STATEMENT OF OPERAT	TIONS						
		YEAR-TO-DATE						
ITEM	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	THIS MONTH (d)				
1. Operating Revenue and Patronage Capital	340,468,612	363,727,345	361,526,956	30,868,269				
2. Power Production Expense	0	0	0	0				
3. Cost of Purchased Power	232,724,103	254,026,879	253,473,670	21,971,487				
4. Transmission Expense	209,511	344,558	366,941	30,935				
5. Regional Market Expense	0	0	0	0				
6. Distribution Expense - Operation	15,370,820	15,237,772	16,210,977	1,339,100				
7. Distribution Expense - Maintenance	21,215,453	22,375,004	22,731,654	1,803,998				
8. Customer Accounts Expense	9,760,178	10,879,822	11,252,672	1,019,083				
9. Customer Service and Informational Expense	1,390,721	1,396,091	1,424,014	127,173				
10. Sales Expense	367,802	388,268	396,663	31,467				
11. Administrative and General Expense	11,833,380	13,098,091	12,062,221	1,345,954				
12. Total Operation & Maintenance Expense (2 thru 11)	292,871,968	317,746,485	317,918,812	27,669,197				
13. Depreciation and Amortization Expense	21,884,622	22,491,045	23,343,274	1,874,351				
14. Tax Expense - Property & Gross Receipts	59,508	59,940	61,900	5,998				
15. Tax Expense - Other	4,697	7,253	5,870	3,767				
16. Interest on Long-Term Debt	12,617,772	12,746,442	13,242,491	1,042,269				
17. Interest Charged to Construction - Credit		0	0	0				
18. Interest Expense - Other	553,226	225,313	552,000	18,436				
19. Other Deductions	2,604,775	242,794	303,175	257,297				
20. Total Cost of Electric Service (12 thru 19)	330,596,568	353,519,272	355,427,522	30,871,315				
21. Patronage Capital & Operating Margins (1 minus 20)	9,872,044	10,208,073	6,099,434	(3,046)				
22. Non Operating Margins - Interest	116,667	503,041	109,693	17,446				
23. Allowance for Funds Used During Construction		0	0	0				
24. Income (Loss) from Equity Investments		0	0	0				
25. Non Operating Margins - Other	121,913	177,423	0	79,762				
26. Generation and Transmission Capital Credits	3,598,561	6,384,891	6,500,000	2,051,291				
27. Other Capital Credits and Patronage Dividends	1,051,675	1,625,247	1,066,000	47,213				
28. Extraordinary Items		0	0	0				
29. Patronage Capital or Margins (21 thru 28)	14,760,860	18,898,675	13,775,127	2,192,666				

UNITED STATES DEPARTMENT OF AGRICULTURE					RROWER DESIGNATION				
		RAL UTILITIES SERVICE L AND OPERATING R	FPORT		FL0016				
		CTRIC DISTRIBUTION		PEI	RIOD ENDED				
INSTRUCTIO		he online application.	·		December, 201	4			
		PART	B. DATA ON TRANSMIS	SION A	AND DISTRIBUTION PLANT				
		YEAR-	ГО-ДАТЕ			YEAR-TO	-DATE		
IT	EM	LAST YEAR (a)	THIS YEAR (b)		ITEM	LAST YEAR (a)	THIS YEAR (b)		
1. New Servi	ces Connected	5,180	4,47	5.	Miles Transmission	50.00	49.00		
2. Services R	etired	35	3	2	Miles Distribution – Overhead	6,859.00	6,858.00		
3. Total Serv	ices in Place	203,030	207,29	3	Miles Distribution - Underground	4,917.00	5,073.00		
4. Idle Servic	es	10 707	10.04	8.	Total Miles Energized	11 000 00	11 000 00		
(Exclude)	Seasonals)	18,787	18,24	J	(5 + 6 + 7)	11,826.00	11,980.00		
			PART C. BA	LANC	E SHEET				
	ASSE	TS AND OTHER DEBI	ſS		LIABILITIES A	ND OTHER CREDITS			
1. Total U	tility Plant in Servi	ice	707,809,36	1 30.	Memberships		829,990		
2. Constru	ction Work in Prog	gress	28,001,66	7 31.	Patronage Capital		199,348,896		
3. Total	Utility Plant (1 +	2)	735,811,02	8 32.	Operating Margins - Prior Years		32,092		
4. Accum.	Provision for Dep	reciation and Amort.	153,507,53	0 33.	Operating Margins - Current Yea	ır	18,218,210		
5. Net U	tility Plant (3 - 4)		582,303,49	8 34.	Non-Operating Margins		699,836		
	ility Property (Net)			0 35.	Other Margins and Equities	2,587,393			
	ents in Subsidiary			0 36.	Total Margins & Equities (30	221,716,417			
	in Assoc. Org Pa		59,773,20	7 37.	Long-Term Debt - RUS (Net)	167,982,007			
		ther - General Funds		0 38.	Long-Term Debt - FFB - RUS G	115,687,061			
		her - Nongeneral Funds	3,271,63	4 39.	Long-Term Debt - Other - RUS	0			
	-	Development Projects		0 40.	Long-Term Debt Other (Net)		101,211,861		
	ivestments	1 2		0 41.	Long-Term Debt - RUS - Econ. 1	Devel. (Net)	0		
13. Special	Funds		736,60	3 42.	Payments – Unapplied		0		
14. Total (6 thr	Other Property & u 13)	& Investments	63,781,44	⁴ 43.	Total Long-Term Debt (37 thru 41 - 42)		384,880,929		
15. Cash - 0	General Funds		3,267,12	4 44.	Obligations Under Capital Lease	s - Noncurrent	380,863		
16. Cash - 0	Construction Funds	s - Trustee		⁰ 45.	Accumulated Operating Provisio and Asset Retirement Obligation	ns	736,603		
17. Special	Deposits			46.	Total Other Noncurrent Lia	bilities (44 + 45)	1,117,466		
18. Tempor	ary Investments			0 47.	Notes Payable		0		
19. Notes R	leceivable (Net)			J 48.	Accounts Payable		34,251,863		
	ts Receivable - Sal ts Receivable - Oth	les of Energy (Net) her (Net)	10,954,02	/10	Consumers Deposits		13,939,509		
	ble Energy Credits		. , , ,	0 50.	Current Maturities Long-Term D	ebt	13,968,401		
	ls and Supplies - E		12,099,12	Current Maturities Long Term Debt			0		
24. Prepayr	nents		171,86	52.	Current Maturities Capital Lease	S	67,755		
1.2	urrent and Accrue	d Assets	8,970,98	-	Other Current and Accrued Liabi		11,845,063		
26 Total	Current and Acc		37,419,19		Total Current & Accrued Lia (47 thru 53)	abilities	74,072,591		
,	ory Assets			55.	Regulatory Liabilities		0		
	Deferred Debits		9,828,68	-	Other Deferred Credits		11,545,417		
29.	Assets and Other +26 thru 28)	Debits	693,332,82	57.	Total Liabilities and Other C (36 + 43 + 46 + 54 thru 56)	redits	693,332,820		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION						
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	FL0016						
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2014						
PART D. NOTES TO FIN	NANCIAL STATEMENTS						
1. Unbilled revenue of \$8,943,451 is included in Part A, Line 1b and 1d.							
2. \$24,140,686 reclassified from Part C, Line 40. Sr 2015.	nort term obligations expected to be refinanced in						
3. Prepaid pension of \$9,184,235 included in Part C period.	, Line 28, to be amortized over an eight year						
4. Capital Lease for vehicle - Noncurrent \$380,863 is included in Part C, line 44 and Current obligatio of \$67,755 for lease is included in Part C, line 52.							
5. Costs related to the issuance of debt in the amou amortized over the life of the security.	int of \$370,912 is included in Part C, Line 28, to be						

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION FL0016
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2014
PART D. CERTIFICATIO	N LOAN DEFAULT NOTES

		RURAL U	UTILITIES				BORROW	VER DE	SIGN	IATION	FL0016		
	E	LECTRI	C DISTI	ATING REPO RIBUTION	RT		PERIOD I	ENDED		cember,	2014		
NSTRUCTIONS - See	help in	the online a	application										
PLA	ANT IT	EM		BAL BEGINNIN	RT E. CHANGE ANCE G OF YEAR a)		DDITIONS		REN	IENTS	ADJUSTMENTS TRANSFEF (d)		BALANCE END OF YEAR (e)
1. Distribution Plant					577,756,560	5	3,481,210	2	~ ~	27,223	(209,	566)	605,100,981
2. General Plant					57,669,116		3,659,177		2,2	76,868	(255,	585)	58,795,840
3. Headquarters Plant					26,687,032		103,732			2,774	382	,006	27,169,99
4. Intangibles					124								12
5. Transmission Plant					16,366,134		944,300		1,25	51,749		0	16,058,68
 Regional Transmiss Operation Plant 	ion and	Market											
7. All Other Utility Pla	ant				346,898		473,944				(137,	107)	683,73
8. Total Utility Pla	nt in Sei	rvice (1 thr	ru 7)		578,825,864	5	8,662,363	2	9,45	58,614	(220,	252)	707,809,361
9. Construction Work	in Progi	ress			24,295,830		3,705,837						28,001,667
10. Total Utility Pla	nt (8 + 9))			703,121,694	6	2,368,200	2	9,45	8,614	(220,	252)	735,811,028
				PA	ART F. MATER	IAL	S AND SUPPI	LIES					
ITEM	BEGI	BALANC INNING O (a)		PURCHASED	SALVAGED (c))	USED (NET (d)	Γ)		OLD (e)	ADJUSTME	NT	BALANCE END OF YEAR (g)
I. Electric		12,5	43,035	24,867,617	1,685,1	89	26,876,5	529		12,537	(107,6	46)	12,099,129
2. Other			0										(
				P	ART G. SERVIO	CE II	NTERRUPTI	ONS					
				AVERAG	GE MINUTES P	ER (CONSUMER	BY CA	USE				
ITEM		POWER	R SUPPLI (a)		DR EVENT (b)		PLANN (c)			ALI	L OTHER (d)		TOTAL (e)
1. Present Year			3.1	.20	0.000	_		3.1	10		63.590		69.820
2. Five-Year Average			6.3		9.330			1.82			77.470		94.950
				PART H. EM	PLOYEE-HOU	-			ISTI	ICS		-	10 010 041
I. Number of Full Tin	-	-			401		Payroll - Expe					_	18,812,961
2. Employee - Hours		÷			831,989	_	Payroll – Cap					_	7,007,994
B. Employee - Hours	Vorked	- Overtime					Payroll - Othe						6,294,025
			1		PART I. PATR	ONA	AGE CAPITA	L				-	
ITEN	1				DESCRIPTIO	N			THIS YEAR (a)			CUMULATIVE (b)	
1. Capital Credits - Dis	ribution	18	a. Gener	al Retirements							4,198,737		34,811,366
			b. Specia	al Retirements							0		7,895,968
				al Retirements (a	,						4,198,737		42,707,334
Supplier b. Cash Red			Received From Re iers of Electric Po	wer	Ū								
			Received From Retirement of Patronage Capital by ers for Credit Extended to the Electric System					699,559					
			c. Tot	al Cash Received							699,559		
				PART J. DUE	FROM CONSU	MEF							
			\$		421,947	2.	. Amount Writ					\$	261,937
1. Amount Due Over 60) Days			ENERGY FEEL	TENCV AND C	ONG	SERVATION						
	2	<i>1</i> %		ENERGY EFFIC	CIENCY AND C	-							
 Amount Due Over 66 Anticipated Loan Del Actual Loan Delinque 	inquency	√ ⁰ ∕₀		ENERGY EFFIC	CIENCY AND C	-	SERVATION . Anticipated L . Actual Loan I	oan Defa	àult %				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION					BORROWE	ER DESIGNATIO	DN FL0016			
INSTRUCTIONS - See help in the online application					PERIOD EN	NDED December	, 2014			
			PA	RT K. kWh PUR	CHASED AND T	SED AND TOTAL COST				
No	ITEM	SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
	Seminole Electric Coop, Inc (FL0041)	21554	Solar Photovoltaic	Solar - photvoltaic	3,140,830,427	254,026,879	8.09	(6,434,949)	652,776	
	Total				3,140,830,427	254,026,879	8.09	(6,434,949)	652,776	

	UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION FL0016					
INSTRU	CTIONS - See help in the online application	PERIOD ENDED December, 2014					
	PART K. kWh PURCHASED AND TOTAL COST						
No	No Comments						
1							

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION FL0016	
INSTR	INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2014	
	PAR	T L. LONG	-TERM LEASES	
No	NAME OF LESSOR (a)		TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
1	Seminole Electric Cooperative, Inc	Transmissi	on Lines	652,776
	TOTAL			652,776

	TMENT OF AGRICULTURE LITIES SERVICE	BORROWER DESIGNATION FL0016						
	DPERATING REPORT DISTRIBUTION	PERIOD ENDED December, 2014						
INSTRUCTIONS - See help in the online ap	plication.							
	PART M. ANNUAL MEETING AND BOARD DATA							
1. Date of Last Annual Meeting	2. Total Number of Members	3. Number of Members Present at Meeting	4. Was Quorum Present?					
3/29/2014	159,371	1,511	N					
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members	7. Total Amount of Fees and Expenses for Board Members	8. Does Manager Have Written Contract?					
0	9	\$ 314,508	Y					

INSTI	UNITED STATES DEPARTMENT OF AC RURAL UTILITIES SERVIC FINANCIAL AND OPERATING R ELECTRIC DISTRIBUTIO RUCTIONS - See help in the online application.	E EPORT	BORROWER DESIGNATIO PERIOD ENDED December	FL0016	
	PART N. I	ONG-TERM DEBT AND	DEBT SERVICE REQUIR	EMENTS	
No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)	167,982,007	6,136,833	4,570,443	10,707,276
2	National Rural Utilities Cooperative Finance Corporation	45,371,535	1,852,280	3,490,405	5,342,685
3	CoBank, ACB	31,699,640	859,001	2,012,249	2,871,250
4	Federal Financing Bank	115,687,061	3,898,328	3,009,737	6,908,065
5	RUS - Economic Development Loans				
6	Payments Unapplied				
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
10	Regions Bank Line of Credit	24,140,686			
11	Obligations Under Capital Leases - Non Current	380,863	3,283	19,254	22,537
	TOTAL	385,261,792	12,749,725	13,102,088	25,851,813

UNITED STATES DEPARTM RURAL UTILITI		BORROWER DESIGNATIO	DN FL0016						
FINANCIAL AND OPF ELECTRIC DIS		PERIOD ENDED Decemb	PERIOD ENDED December, 2014						
INSTRUCTIONS - See help in the online									
	PART O. POWER REQUIREM	MENTS DATABASE - ANNUA							
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)					
 Residential Sales (excluding seasonal) 	a. No. Consumers Served	172,101	170,146						
seasonal)	b. kWh Sold			2,049,074,849					
	c. Revenue			259,871,853					
2. Residential Sales - Seasonal	a. No. Consumers Served								
	b. kWh Sold								
	c. Revenue								
3. Irrigation Sales	a. No. Consumers Served	2,157	2,158						
	b. kWh Sold			15,319,758					
	c. Revenue	-	ľ	2,172,013					
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	14,752	14,754						
	b. kWh Sold			648,392,176					
	c. Revenue	-	-	71,798,508					
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	19	19	, ,					
	b. kWh Sold			268,684,879					
	c. Revenue	-	-	21,226,596					
6. Public Street & Highway Lighting	a. No. Consumers Served	21	21						
	b. kWh Sold			1,131,432					
	c. Revenue			261,224					
7. Other Sales to Public Authorities	a. No. Consumers Served	8	8						
	b. kWh Sold			42,080					
	c. Revenue			6,511					
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served								
	b. kWh Sold								
	c. Revenue		-						
9. Sales for Resale - Other	a. No. Consumers Served								
	b. kWh Sold								
	c. Revenue								
10. Total No. of Consumers (lines 1		189,058	187,106						
11. Total kWh Sold (<i>lines 1b thru 9</i>	,	_	-	2,982,645,174					
12. Total Revenue Received From S Electric Energy (<i>lines 1c thru 9c</i>		_		355,336,705					
 Transmission Revenue Other Electric Revenue 				8,390,638					
14. Other Electric Revenue				4,429,075					
16. Total kWh Purchased			-	3,140,830,427					
17. Total kWh Generated				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
18. Cost of Purchases and Generation				254,371,437					
19. Interchange - kWh - Net									
20. Peak - Sum All kW Input (Metered Non-coincident Coincident				713,816					

UNITED STATES DEPARTMENT C RURAL UTILITIES SEI		3	BORROWER DESIGNATION FL0016					
FINANCIAL AND OPERAT	ING REPORT							
ELECTRIC DISTRIB		PERIOD ENDED	ecember, 20	114				
INSTRUCTIONS - See help in the online application.			2					
	PART P	P. ENERGY EFFICIE	NCY PROGRAMS					
		ADDED THIS YE	AR		TOTAL TO DAT	Έ.		
CLASSIFICATION	No. of Consumers (a)	Amount Invested (b)	Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested (e)	Estimated MMBTU Savings (f)		
1. Residential Sales (excluding seasonal)	64	0	1,553	219	0	4,358		
2. Residential Sales - Seasonal								
3. Irrigation Sales								
4. Comm. and Ind. 1000 KVA or Less	8	0	304	54	0	901		
5. Comm. and Ind. Over 1000 KVA								
6. Public Street and Highway Lighting								
7. Other Sales to Public Authorities								
8. Sales for Resale – RUS Borrowers								
9. Sales for Resale – Other								
10. Total	72	0	1,857	273	0	5,259		

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION FL0016

PERIOD ENDED December, 2014

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

	PART Q. SECTION	I. INVESTMENTS (See Instruc	tions for definitions of I	ncome or Loss)	
No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
2	Investments in Associated Organizations				
	NRUCFC Patronage Capital		1,993,925	121,566	
	Seminole Electric Patronage Capital		49,683,141	6,350,000	
	CoBank Patronage Capital		606,600	540,168	
	Georgia Rural	6,586,366		661,178	
	NRUCFC Capital Term Certificates		3,269,534	109,242	
	NISC Patronage Capital	170,759		93,537	
	Federated Rural Electric Insurance Exchange	714,635		210,763	
	NRUCFC Membership		1,000		
	ERMCO Association Fee	100			
	NRTC Patronage Capital	17,781		65	Х
	CO-Bank membership		1,000		
	NRUCFC Capital Securities			4,315	
	Totals	7,489,641	55,555,200	8,090,834	
5	Special Funds				
	Deferred Compensation		736,603		
	Totals		736,603		
6	Cash - General				
	General Funds	3,006,674	250,000		
	Working Funds	10,450			
	Totals	3,017,124	250,000		
8	Temporary Investments				
	Repurchase Agreement				
	Totals				
9	Accounts and Notes Receivable - NET				
	Accounts Receivables Other	1,956,071			
	Totals	1,956,071			
11	TOTAL INVESTMENTS (1 thru 10)	12,462,836	56,541,803	8,090,834	

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

PERIOD ENDED December, 2014

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

	PART Q. SECTION II. LOAN GUARANTEES									
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)					
	TOTAL									
	TOTAL (Included Loan Guarantees Only)									

BORROWER DESIGNATION FL0016

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

PERIOD ENDED December, 2014

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

SECTION III. RATIO

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C) of this report]

	SECTION IV. LOANS										
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (C)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)						
1	Employees, Officers, Directors	(~)		(4)							
2	Energy Resources Conservation Loans										
	TOTAL										

BORROWER DESIGNATION FL0016

1.69 %

According to the Paperwork Reduction Act of 1995, an agency may not conduct or spo control number. The valid OMB control number for this information collection is 0572 response, including the time for reviewing instructions, searching existing data sources	2-0032. The time required to com	plete this information collec	tion is estimated to average	15 hours per				
UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESI		č					
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		PERIOD ENDED December, 2015 (Prepared with Audited Data)						
INSTRUCTIONS - See help in the online application.	BORROWER NAM	E Sumter Electric	c Cooperative In	c.				
This information is analyzed and used to determine the submitter's financial s	situation and feasibility for lo	ans and guarantees. You	are required by contrac	t and applicable				
regulations to provide the information. The information provided is subject to			the required by confine	t und upprouoto				
	CERTIFICATION							
We recognize that statements contained herein concern a ma false, fictitious or fraudulent statement may render the n								
We hereby certify that the entries in this r of the system and reflect the status								
ALL INSURANCE REQUIRED BY PART 1788 OF 7 C PERIOD AND RENEWALS HAVE BEEN OBT BY THIS REPORT PURSUANT (cd	AINED FOR ALL POLIC	IES DURING THE PE		ING				
X All of the obligations under the RUS loan documents have been fulfilled in all material respects.	und	re has been a default in th er the RUS loan docume cifically described in Par	nts. Said default(s) is/ar					
James Duncan	3/23/2016	chically described in Par	t D of uns report.					
	DATE							
	DAIL							
PART A. S	TATEMENT OF OPERAT	TIONS						
		YEAR-TO-DATE						
ITEM	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	THIS MONTH (d)				
1. Operating Revenue and Patronage Capital	363,727,345	374,436,200	378,432,080	27,787,495				
2. Power Production Expense	0	0	0	0				
3. Cost of Purchased Power	254,026,879	261,329,112	266,105,422	19,115,542				
4. Transmission Expense	344,558	364,064	392,240	32,592				
5. Regional Market Expense	0	0	0	0				
5. Distribution Expense - Operation	15,237,772	15,118,744	15,104,221	1,288,063				
7. Distribution Expense - Maintenance	22,375,004	22,287,657	25,069,610	1,809,727				
8. Customer Accounts Expense	10,879,822	11,704,114	12,301,355	1,000,812				
9. Customer Service and Informational Expense	1,396,091	1,493,881	1,533,505	131,368				
10. Sales Expense	388,268	405,064	410,677	35,110				
11. Administrative and General Expense	13,098,091	13,938,172	13,950,956	1,564,665				
12. Total Operation & Maintenance Expense (2 thru 11)	317,746,485	326,640,808	334,867,986	24,977,879				
13. Depreciation and Amortization Expense	22,491,045	22,674,846	23,242,343	1,942,436				
14. Tax Expense - Property & Gross Receipts	59,940	61,131	60,907	3,608				
15. Tax Expense - Other	7,253	7,264	9,000	269				
16. Interest on Long-Term Debt	12,746,442	13,057,403	14,849,739	1,149,016				
17. Interest Charged to Construction - Credit	0	0	0	0				
18. Interest Expense - Other	225,313	197,463	50,000	4,437				
19. Other Deductions	242,794	619,528	291,175	67,136				
20. Total Cost of Electric Service (12 thru 19)	353,519,272	363,258,443	373,371,150	28,144,781				
21. Patronage Capital & Operating Margins (1 minus 20)	10,208,073	11,177,757	5,060,930	(357,286)				
22. Non Operating Margins - Interest	503,041	728,421	704,147	35,131				
23. Allowance for Funds Used During Construction	0	0	0	0				
24. Income (Loss) from Equity Investments	0	0	0	0				
	177,423	113,916	0	0				
25. Non Operating Margins - Other		6 65 9 694	1 600 000	2,431,334				
	6,384,891	6,650,621	4,600,000	2,431,334				
25. Non Operating Margins - Other26. Generation and Transmission Capital Credits27. Other Capital Credits and Patronage Dividends	6,384,891 1,625,247	6,650,621 1,569,487	4,800,000	2,431,334				
26. Generation and Transmission Capital Credits								

		S DEPARTMENT OF AGR	CULTURE	BOI	RROWER DESIGNATION				
		RAL UTILITIES SERVICE		FL0016 PERIOD ENDED					
		L AND OPERATING R CTRIC DISTRIBUTION							
				FLF	December, 201!	5			
INSTR	UCTIONS - See help in th	e online application.				5			
				ION A	ND DISTRIBUTION PLANT	-			
			TO-DATE			YEAR-TO			
	ITEM	LAST YEAR (a)	THIS YEAR (b)	ITEM		LAST YEAR (a)	THIS YEAR (b)		
1. New	w Services Connected	4,470	3,589	5. 1	Miles Transmission	49.00	49.00		
2. Serv	vices Retired	33	69		Miles Distribution – Overhead	6,858.00	6,867.00		
3. Tota	al Services in Place	207,298	210,802		Miles Distribution - Underground	5,073.00	5,188.00		
4. Idle	e Services	19 240	17,692	8.	Total Miles Energized	11 000 00	12 104 00		
(Ex	xclude Seasonals)	18,240			(5 + 6 + 7)	11,980.00	12,104.00		
			PART C. BAL	ANC					
		IS AND OTHER DEBI				ND OTHER CREDITS			
	Fotal Utility Plant in Servi		742,178,283	30.	Memberships		852,235		
	Construction Work in Prog		32,886,891	31.	Patronage Capital		213,662,128		
3.	Total Utility Plant (1 +	/	775,065,174	32.	Operating Margins - Prior Years		32,092 19,397,865		
	Accum. Provision for Depr	reciation and Amort.	166,792,787	33.	Operating Margins - Current Yea				
5.	Net Utility Plant (3 - 4)		608,272,387	34.	Non-Operating Margins	861,708			
	Non-Utility Property (Net)		0	35.	Other Margins and Equities		2,960,214		
	investments in Subsidiary	*	0	36.	Total Margins & Equities (30	thru 35)	237,766,242		
	invest. in Assoc. Org Pat		67,322,060	37. 38.	Long-Term Debt - RUS (Net) Long-Term Debt - FFB - RUS G		163,186,068 171,535,880		
	invest. in Assoc. Org Oth invest. in Assoc. Org Oth		3,213,517	38. 39.	Long-Term Debt - FFB - RUS G	1/1,555,880			
	invest. In Assoc. Org Ou investments in Economic I	×.	3,213,517	40.	Long-Term Debt Other (Net)	71,594,952			
	Other Investments	Development Projects	0	40.	Long-Term Debt - RUS - Econ. I	Daval (Nat)	,1,351,552		
	Special Funds		661,876	42.	Payments – Unapplied		1,735,019		
15. 0	Total Other Property 8	Investments		42.	Total Long-Term Debt				
14.	(6 thru 13)	e mvestments	71,197,453	43.	(37 thru 41 - 42)		404,581,881		
15. (Cash - General Funds		2,217,998	44.	Obligations Under Capital Lease	s - Noncurrent	1,001,878		
16. 0	Cash - Construction Funds	- Trustee	0	45.	Accumulated Operating Provisio and Asset Retirement Obligation	S	661,885		
17. 5	Special Deposits		0	46.	Total Other Noncurrent Lial	bilities (44 + 45)	1,663,763		
	Femporary Investments		0	47.	Notes Payable		0		
	Notes Receivable (Net)		0	48.	Accounts Payable		32,810,144		
	Accounts Receivable - Sal		9,549,371	49.	Consumers Deposits		14,901,953		
	Accounts Receivable - Oth Renewable Energy Credits		2,669,564	50.	Current Maturities Long-Term D	eht	14,509,262		
					Current Maturities Long-Term D		1,303,202		
	Materials and Supplies - E	lectric & Other	15,442,852		- Economic Development		0		
	Prepayments	1	139,360	52.	Current Maturities Capital Lease		179,576 8,486,189		
25. (Other Current and Accrued		6,517,007	53.	Other Current and Accrued Liabi				
26.	Total Current and Acc (15 thru 25)	rueu Assets	36,536,152	54.	Total Current & Accrued Lia (47 thru 53)	iomues	70,887,124		
27. H	Regulatory Assets		0	55.	Regulatory Liabilities		0		
	Other Deferred Debits		8,703,752	56.	Other Deferred Credits		9,810,734		
20. C	Total Assets and Other (5+14+26 thru 28)	Debits	724,709,744		Total Liabilities and Other C (36 + 43 + 46 + 54 thru 56)	redits	724,709,744		

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	FL0016
INSTRUCTIONS - See help in the online application.	PERIOD ENDED
	December, 2015
PART D. NOTES TO FIN	VANCIAL STATEMENTS
1. Unbilled revenue of \$6,489,472 is included in Par	rt A, Line 1b and 1d.
2. \$1,735,019 is included in Part C, Line 42 - RUS (Cushion of Credit year-end balance.
3. Prepaid pension of \$8,036,206 included in Part C	c, Line 28 to be amortized over a seven year period.
4. Capital Lease for vehicles - Noncurrent \$1,001,8 obligation of \$179,576 for lease is included in Part 0	
5. Cost related to the issuance of debt in the amour amortized over the life of the security.	it of \$334,232 is included in Part C, Line 28 to be

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION FL0016
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2015
PART D. CERTIFICATIO	N LOAN DEFAULT NOTES

	UI	NITED		PARTMEN		AGRICULTU ICE	RE		BORROV	VER	DESIGN	NATION	FL0016		
		E	CLECTRI	C DIST	RIBU	NG REPO	RT		PERIOD	ENE		ecember,	2015		
INS	STRUCTIONS - See h	nelp in	the online a	application	l .	DAI		- C T	N LITH ITY D	TAN					
	PLANT ITEM				1	BAL. BEGINNIN	RT E. CHANGH ANCE G OF YEAR a)		ADDITIONS (b)		ETIREN		ADJUSTMENTS TRANSFERS (d)		BALANCE END OF YEAR (e)
1.	Distribution Plant					6	505,100,981	(1)	37,917,598		11,2	77,487	(90,7	84)	631,650,308
2.	General Plant						58,795,840		3,990,207		1,7	08,356	8,	471	61,086,162
3.	Headquarters Plant						27,169,996		1,125,809						28,295,805
4.	Intangibles						124								124
5.	Transmission Plant						16,058,685		3,366,803		8	26,665	1,120,	183	19,719,006
6.	Regional Transmissi Operation Plant	on and	Market												
7.	All Other Utility Plan	nt					683,735		842,957				(99,8	15)	1,426,877
8.	Total Utility Plant	t in Sei	vice (1 thr	ru 7)		5	707,809,361	4	47,243,374		13,8	12,508	938,	055	742,178,282
9.	Construction Work in	n Progr	ess				28,001,667		4,885,225						32,886,892
10.	Total Utility Plant	t (8 + 9)			7	735,811,028	5	52,128,599		13,81	2,508	938,	055	775,065,174
						PA	ART F. MATER	IAI	LS AND SUPPL	LIE	S				
	ITEM	BEGI	BALANCE DEGINNING OF YEAR (a) (b)		SALVAGED (c)			Г)		OLD (e)	ADJUSTMENT		BALANCE END OF YEAR (g)		
1.	Electric		. ,	99,129	24,	076,796	1,574,7	37	(d) 22,480,7	724		(0)	(f) 172,9	14	15,442,852
2.	Other			0											0
						PA	ART G. SERVI	CEI	INTERRUPTI	ONS	S				
						AVERAG	GE MINUTES P	ER	CONSUMER	BY	CAUSE				
	ITEM		POWER	R SUPPLI (a)	ER	MAJC	DR EVENT (b)		PLANNED (c)		AL	L OTHER (d)		TOTAL (e)	
1.	Present Year			5.5	510		.390			3.490			78.970		88.360
2.	Five-Year Average			б.4	450		9.410	9.410 1.960 74.660					74.660		92.480
					PA	ART H. EM	PLOYEE-HOU					ICS			
1.	Number of Full Time		-				405		Payroll - Expo						19,292,811
2.	Employee - Hours W		÷					_	Payroll – Cap		zed				6,566,757
3.	Employee - Hours W	orked	- Overtime						Payroll - Othe						7,115,620
	ITEM						PART I. PATR		AGE CAPITA	AL .		TH	IIS YEAR (a)		CUMULATIVE (b)
1.	Capital Credits - Distr	ibution	18	a. Gener	al Reti	irements							3,703,481		38,514,847
	-			b. Specia	al Reti	rements							881,929		8,777,897
				c. Tot	al Ret	tirements (a	(+ <i>b</i>)						4,585,410		47,292,744
2.	Capital Credits - Rece	vived				ed From Re Electric Pov	tirement of Patro wer	nage	e Capital by						
							irement of Patron nded to the Electr	-	•				671,254		
L				c. Tot	al Cas	sh Received	(a+b)						671,254		
					PAI	RT J. DUE	FROM CONSU	ME	RS FOR ELEC	CTR	RIC SERV	VICE			
1.	Amount Due Over 60	Days		\$			344,927	2	2. Amount Writ	tten (Off Durir	ng Year		\$	213,483
					ENER	RGY EFFIC	CIENCY AND C	ON	SERVATION	LO	AN PRO	GRAM			
_	Anticipated Loan Delir		/%						. Anticipated L			/0			
_	Actual Loan Delinquer	-						_	6. Actual Loan I						
3. '	Total Loan Delinquenc	y Dolla	ırs YTD	\$				6	5. Total Loan D	efau	ılt Dollars	YTD		\$	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION					BORROWE	ER DESIGNATIO	DN FL0016				
INSTRUCTIONS - See help in the online application				PERIOD EN	NDED December	, 2015					
			PA	RT K. kWh PUR	CHASED AND I	SED AND TOTAL COST					
No	ITEM	SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		
1	Seminole Electric Coop, Inc (FL0041)	21554	Solar Photovoltaic	Solar - photvoltaic	3,313,798,227	261,329,112	7.89	(13,844,917)	802,685		
	Total				3,313,798,227	261,329,112	7.89	(13,844,917)	802,685		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION FL0016	
INSTRU	CTIONS - See help in the online application	PERIOD ENDED December, 2015	
	PART K. kWh PURCHA	SED AND TOTAL COST	
No	No Comments		
1			

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION FL0016		
INSTR	INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2015		
	PAR	T L. LONG	-TERM LEASES		
No	NAME OF LESSOR (a)		TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)	
1	Seminole Electric Cooperative, Inc	Transmissi	on Lines	802,685	
	TOTAL			802,685	

	TMENT OF AGRICULTURE ITIES SERVICE	BORROWER DESIGNATION FL0016				
	PERATING REPORT DISTRIBUTION	PERIOD ENDED December, 2015				
INSTRUCTIONS - See help in the online app	plication.					
PART M. ANNUAL MEETING AND BOARD DATA						
1. Date of Last Annual Meeting	2. Total Number of Members	3. Number of Members Present at Meeting	4. Was Quorum Present?			
3/28/2015	164,309	1,870	Y			
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members	7. Total Amount of Fees and Expenses for Board Members	8. Does Manager Have Written Contract?			
0	9	\$ 272,472	Y			

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INSTRUCTIONS - See help in the online application.			PERIOD ENDED December	FL0016 , 2015	
No	PART N. I ITEM	LONG-TERM DEBT AND BALANCE END OF YEAR (a)	DEBT SERVICE REQUIR INTEREST (Billed This Year) (b)	EMENTS PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)	163,186,068	5,871,889	4,764,717	10,636,606
2	National Rural Utilities Cooperative Finance Corporation	42,070,131	1,711,616	3,589,506	5,301,122
3	CoBank, ACB	29,524,821	673,373	2,091,887	2,765,260
4	Federal Financing Bank	171,535,880	4,800,525	3,436,373	8,236,898
5	RUS - Economic Development Loans				
6	Payments Unapplied	1,735,019			
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
10	Obligatons Under Capital Leases - Non Current	1,001,878	21,675	119,068	140,743
	TOTAL	405,583,759	13,079,078	14,001,551	27,080,629

UNITED STATES DEPARTM RURAL UTILITIE		BORROWER DESIGNATIO	DN FL0016		
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2015			
		2000	01, 2010		
	PART O. POWER REQUIREM	IENTS DATABASE - ANNUA	L SUMMARY		
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)	
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	176,255	174,527		
seasonary	b. kWh Sold			2,167,741,983	
	c. Revenue			268,025,012	
2. Residential Sales - Seasonal	a. No. Consumers Served				
	b. kWh Sold				
	c. Revenue	-			
3. Irrigation Sales	a. No. Consumers Served	2,163	2,161		
	b. kWh Sold			15,181,757	
	c. Revenue	-		2,232,453	
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	14,644	14,790		
	b. kWh Sold			684,097,289	
	c. Revenue	-		73,801,733	
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	19	19	1370017733	
	b. kWh Sold		17	281,165,725	
	c. Revenue	-		21,497,909	
6. Public Street & Highway Lighting	a. No. Consumers Served	21	21	, . ,	
	b. kWh Sold			1,139,504	
	c. Revenue	-		260,842	
7. Other Sales to Public Authorities	a. No. Consumers Served	8	8		
	b. kWh Sold			36,872	
	c. Revenue	-		6,098	
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served				
	b. kWh Sold				
	c. Revenue	-			
9. Sales for Resale - Other	a. No. Consumers Served				
	b. kWh Sold				
	c. Revenue	-			
10. Total No. of Consumers (lines 1d	a thru 9a)	193,110	191,526		
11. Total kWh Sold (lines 1b thru 9b				3,149,363,130	
12. Total Revenue Received From S Electric Energy (<i>lines 1c thru 9c</i>				365,824,047	
13. Transmission Revenue					
14. Other Electric Revenue				8,612,153	
15. kWh - Own Use				4,184,279	
16. Total kWh Purchased				3,313,798,227	
17. Total kWh Generated					
 Cost of Purchases and Generation Interchange - kWh - Net 				261,693,176	
 Interchange - kwn - Net Peak - Sum All kW Input (Metered) 				0	
Non-coincident Coincident				804,506	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE			BORROWER DESIGNATION FL0016				
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION							
			PERIOD ENDED	ecember, 20	115		
INSTRUCTIONS - See help in the online application.			2		515		
	PART F	P. ENERGY EFFICIE	NCY PROGRAMS				
		ADDED THIS YE	AR		TOTAL TO DAT	E	
CLASSIFICATION	No. of Consumers	Amount Invested (b)	Estimated MMBTU Savings	No. of Consumers	Amount Invested	Estimated MMBTU Savings	
	<i>(a)</i>	(<i>b</i>)	(c)	(d)	<i>(e)</i>	(f)	
1. Residential Sales (excluding seasonal)	78		1,761	297		6,119	
2. Residential Sales - Seasonal							
3. Irrigation Sales							
4. Comm. and Ind. 1000 KVA or Less	0		277	52		1,178	
5. Comm. and Ind. Over 1000 KVA							
6. Public Street and Highway Lighting							
7. Other Sales to Public Authorities							
8. Sales for Resale – RUS Borrowers							
9. Sales for Resale – Other							
10. Total	78		2,038	349		7,297	

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION FL0016

PERIOD ENDED December, 2015

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

	PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)							
No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)			
2	Investments in Associated Organizations		(0)	(u)				
	NRUCFC Patronage Capital		2,048,619	109,388				
	Seminole Electric Patronage Capital		56,333,761	6,650,621				
	CoBank Patronage Capital		726,185	478,337				
	Georgia Rural	7,200,249		695,311				
	NRUCFC Capital Term Certificates		3,211,417	109,242				
	NISC Patronage Capital	156,595						
	Federated Rural Electric Insurance Exchange	838,947		221,863				
	NRUCFC Membership		1,000					
	ERMCO Association Fee	100						
	NRTC Patronage Capital	17,704			Х			
	CO-Bank membership		1,000					
	NRUCFC Capital Securities							
	Totals	8,213,595	62,321,982	8,264,762				
5	Special Funds							
	Deferred Compensation		661,876					
	Totals		661,876					
6	Cash - General							
	General Funds	1,957,398	250,000					
	Working Funds	10,600						
	Totals	1,967,998	250,000					
8	Temporary Investments							
	Repurchase Agreement							
	Totals							
9	Accounts and Notes Receivable - NET							
	Accounts Receivables Other	2,669,564						
	Totals	2,669,564						
11	TOTAL INVESTMENTS (1 thru 10)	12,851,157	63,233,858	8,264,762				

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

PERIOD ENDED December, 2015

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

	PART Q. SECTION II. LOAN GUARANTEES							
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)			
	TOTAL							
	TOTAL (Included Loan Guarantees Only)							

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS PERIOD ENDED INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online SECTION III. RATIO

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C) of this report]

	SECTION IV. LOANS							
No	ORGANIZATIONMATURITY DATEORIGINAL AMOUNTLOAN BALANCERURAL(a)(b)(c)(b)(c)(c)							
1	Employees, Officers, Directors							
2	Energy Resources Conservation Loans							
	TOTAL							

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE

application.

December, 2015

FL0016

BORROWER DESIGNATION

1.66 %